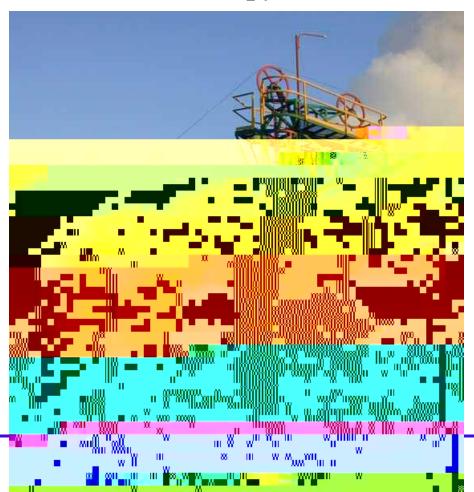




Finding a way to measure enthalpy down hole.





## **OBJECTIVE**

Finding a way to measure enthalpy down hole.

Down hole enthalpy measurements useful for:

- Fracture characterization
- Reservoir modeling
- Validating results from wellbore simulators
- Earlier estimates of power produced by a well



## PARAMETERS NEEDED for DOWNHOLE ENTHALPY MEASUREMENT

Flowing enthalpy: 
$$h_{flowing} = \frac{W_w h_w + W_s h_s}{W_w + W_s}$$

Mass flow rate:  $W = q * \rho$ 

Void fraction

Volumetric flow rate of each phase:

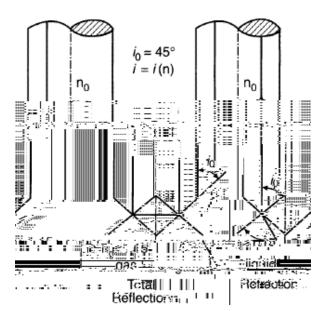
$$q_{gas} = u_{gas} * A * \alpha$$

$$q_{liquid} = u_{liquid} * A * (1 - \alpha)$$

$$h_{flowing} = \frac{\left[u_{w} * (1 - \alpha) * \rho_{w} * h_{w}\right] + \left[u_{s} * \alpha * \rho_{s} * h_{s}\right]}{u_{w} * (1 - \alpha) * \rho_{w} + u_{s} * \alpha * \rho_{s}}$$

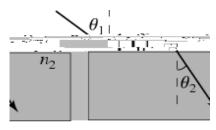


## FIBER OPTICS FOR PHASE DETECTION



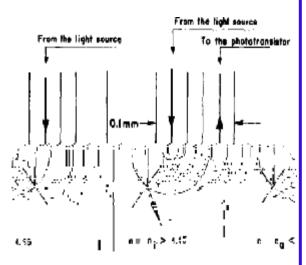
Hamad et al. 1997

The working principle of most fiber optic probes is based on the Snell-Descartes refraction law:



 $n_1 \sin \theta_1 = n_2 \sin \theta_2$ 

Liquid-gas interfaces passing by the tip of the probe cause the system to change from a refraction state to a total reflection state.

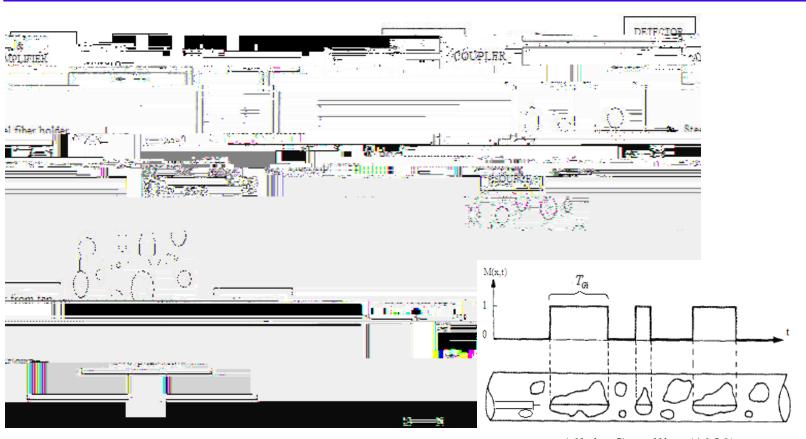


Danel & Delhaye 1971



## THE NORMAL REFLECTION PROBE

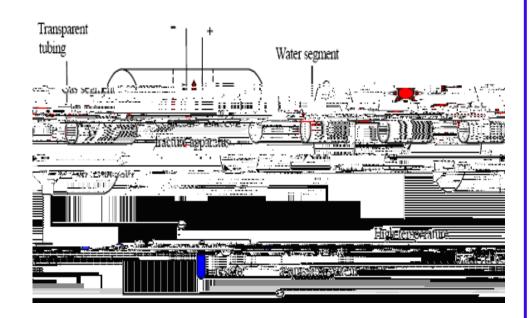
# SCHEMATIC OF EXPERIMENTAL APPARATUS



Allain Cartellier (1989)

## **COMPARISON MEASUREMENT**

- The FFRD technique was used for correlation during the void fraction measurement experiments.
- The phototransistor inside the FFRD produces different voltages when sensing different strengths of light.

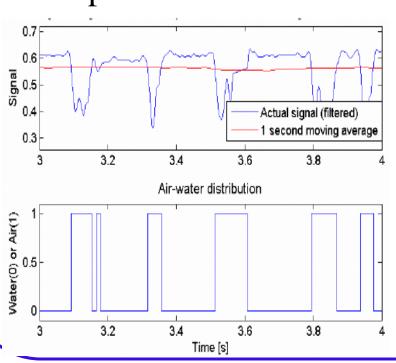


Fractional Flow Ratio Detector (Chen *et al.* 2004)



## LOCAL VOID FRACTION CALCULATION

In our study void fraction is defined as the direct measurement of the relative time the dispersed phase is present at the measuring point.



$$\alpha(x,t) = \frac{1}{T} \int_{t-T/2}^{t+T/2} M(x,t') dt'$$

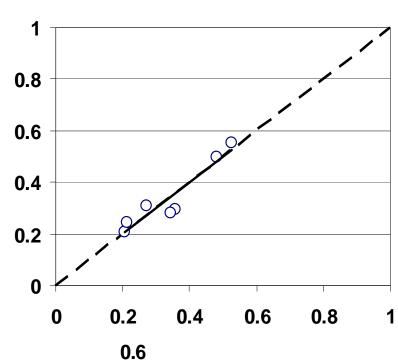
 $\begin{cases} 1, \text{ If x is in the dispersed phase at time t} \\ M(x,t') \end{cases}$ 

0, otherwise (in water).



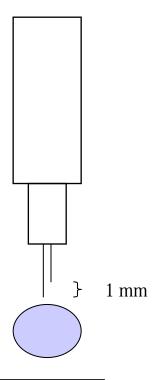






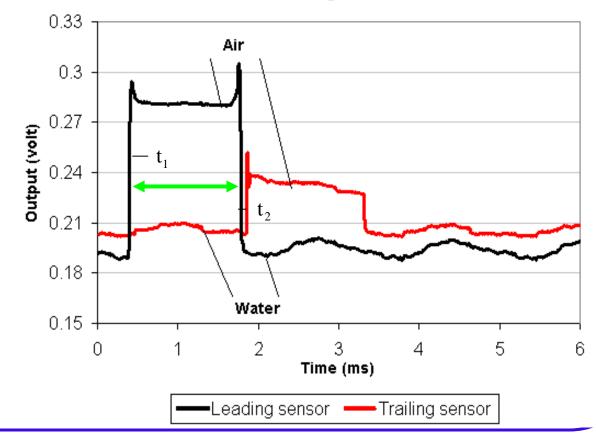


## DISPERSED PHASE VELOCITY MEASUREMENT

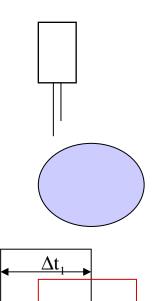


$$U_b = \frac{1}{t_2 - t_1}$$

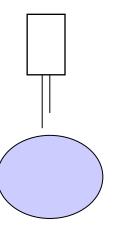
#### Typical Dual Optical Probe Signal Corresponding to a Single Bubble Passing the Probe

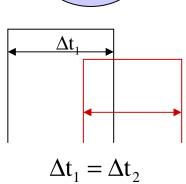


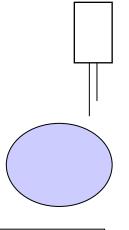


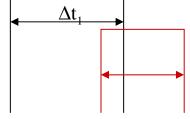


 $\Delta t_1 < \Delta t_2$ 







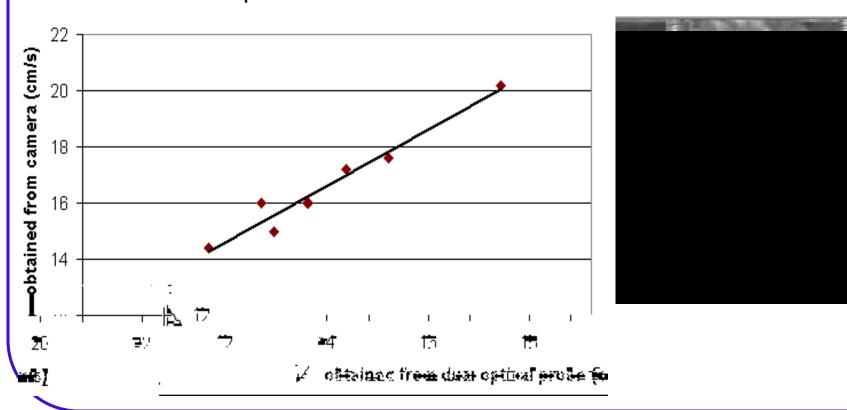






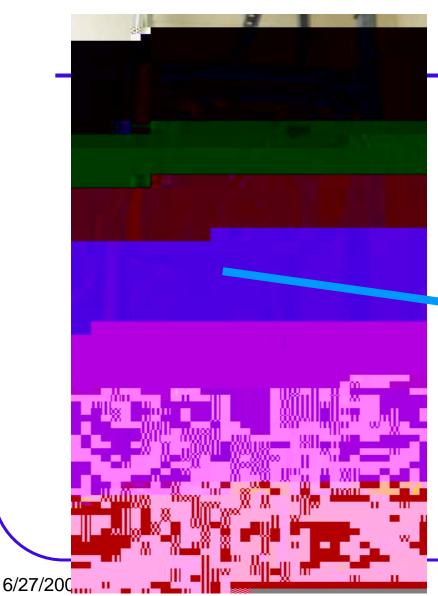
## EXPERIMENTAL RESULTS

Comparison of Average Bubble Velocity Measured by Dual Optical Probe and Camera





### **EXPERIMENTS** in THE MODEL WELL







## EXPERIMENTAL RESULTS

**Average void fraction** 

Average void fraction

Ratio between resistivity

Air injection pressure (psi)

from resistivity sensor (%)



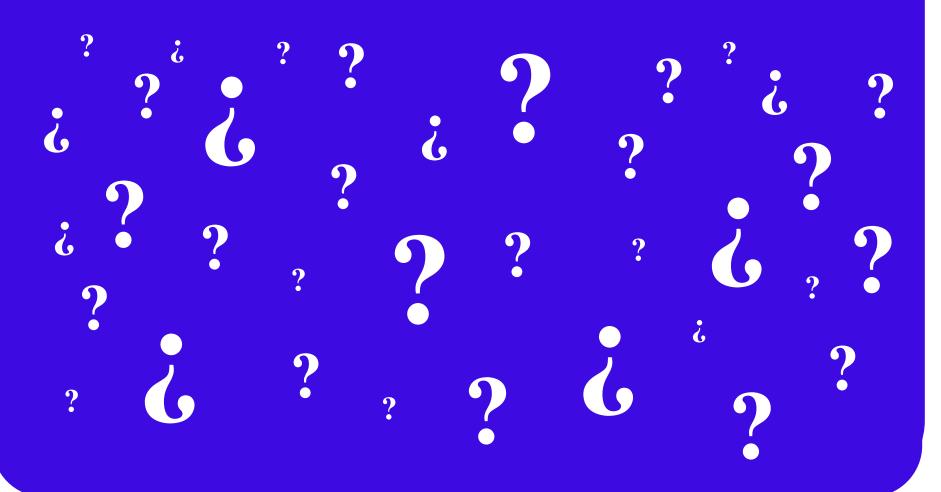
## **CONCLUSION**

- Normal cut fiber optic probe can be used to measure local void fraction and dispersed phase velocity, which are essential factors to determine enthalpy downhole.
- A good correlation between the FFRD and fiber-derived estimates of void fraction was obtained for (slow) water-air bubble flow and (fast and slow) water-steam flow.
- For slow water-air flow a good correlation was obtained between the dual optical probe and the camera-inferred velocities. The fiber optic probe also appeared to be working well in fast water-air flows, however we did not have a successful secondary measurement to confirm this.
- In the model wellbore, the fiber-inferred void fractions were correlated with those from resistivity measurements.

### **ACKNOWLEDGEMENTS**

- We are grateful for funding through Idaho National Lab.
- Thanks also to Stanford University for support of undergraduate research.

## **QUESTIONS**



## **QUESTION & ANSWER**

### FIBER PROBE DESIGN for DOWNHOLE

